FORM OGC-3

MISSOURI DEPARTMENT OF NATURAL RESOURCES

JAN 10 TO FO JAN 18 1994

MISSOURI OIL AND GAS COUNCIL

APPLICATION F	OR PERMIT TO	DRILL, DEEPEN,	OR PLUG BACK

H APPLICAT	ION TO DRILL	Постоя)il & Gas C	
AFFEICAT	ION TO DRILL	☐ DEEPEN	I PLU	G BACK	□ F	OR AN OI	LWELL	OR GAS WELL
GARY	SCHLESSE	LMAN					DATE / - 10.	94
ADDRESS			CITY				STATE	ZIP CODE
20209		4WAY	BELT	ON			mo	64012
DESCRIPTION	OF WELL AND I	.EASE			of States			1000年来。2015年1月2日
	SEL MAN		WELL NUMBER				ELEVATION (GROUND)	/
WELL LOCATION	JEL MITH	,	(GIVE FOOTAGE	FROM SECTION	INF		770	
	690		S)SECTION LINE	720	FEET FF	OM (E) (W)	SECTION LINE	
WELL LOCATION	SECTIO	ON _	TOWNSHIP		RANGE		COUNTY	
)6		76	~	3)		CASS	
	CE FROM PROPOSED				25	FEET	.)	50
PROPOSED DEPTH	PROPOSED LOCATIO	NG CONTRACTOR, NAM	AE AND ADDRESS		BOTARY OF C	ABLE TOOLS	APPROX. DATE WORK	VILL START
400'	AG	39 S VICTO	DRY RD SPRING	6 HILL KS	ROTARY	AIK	1-20-	0 4
NUMBER OF ACRES IN	LEASE NUME		LEASE, INCLUDING				1	//
68			ED WELLS ON LEAS		00141-001-00	. IN ON DAIL	LING TO THIS HES	LAVOIA
IF LEASE PURCHA	SED WITH ONE OR M	ORE WELLS DRILL	ED, FROM WHOM P	URCHASED?			NO. OF WELLS: PE	RODUCING
NAME ALA								NJECTION
ADDRESS								INACTIVE
	170%							ANDONED
STATUS OF		MOUNT \$	550	BLANKET BON AMOUNT \$			ND	ON FILE
PROPOSED CAS	ING PROGRAM			ABBROVER	CARING	TO DE S	ILLED IN BY STA	TR OFOLOGICT
AMOUNT	SIZE	WT/FT	CEM.	APPROVED		SIZE	WT/FT	CEM.
301	6411	29 43	FULL LENGTH	40'		6 14"	2916	Full long th
400'	4" PVC	1.3 48	40 ABOVE TOP	400'	4	" PUC	1-316	40' above top
	SCHEDULE 40		OF PRODUCING					of priducing zone
			ZONE					
I, the undersign	ed, state that I am	the own	VER		of th	ne PR	OPENTY	
(company), and	that I am authori	zed by said cor	npany to make t	his report,	and that th	is report	was prepared ur	der my supervision
	nd that the facts st							
SIGNATURE	100	/					DATE	
Len	Hekkor	show				/	-11- 44	
PERMIT NUMBER	20572			'S LOG REQU			LOGS REQUIRED I	
APPROVAL DATE	1 1			NALYSIS REQ S REQUIRED	UIRED IF HU	N AND	AILL STEM TEST IN	FO. REQUIRED IF RUN
1	/19/94	91		S NOT REQUI	BED			
APPROVED BY	re- Holy	Wille	prompt .	SAMPLES REC				
NOTE THE	S PERMIT NOT TRANS	SFERABLE TO ANY	OTHER PERSON O	B TO ANY OT	HER LOCAT	ION		
APPROVAL OF TH		IL AND GAS COU	NCIL DOES NOT C				E GEOLOGIC MERI	TS OF THE PROPOSED
1 938			of the					0
that an approve	ed drilling permit	has been obt						
DRILLER'S SIGNATURE	presence of a peri	mit number and	ained by the ov I signature of au	vner of this	well. Co	uncil app	roval of this pe	Company confirm
	presence of a peri	nit number and	ained by the ov I signature of au	vner of this thorized co	well. Co uncil repr	uncil app esentative	roval of this pe	rmit will be shown



MISSOURI DEPARTMENT OF NATURAL RESOURCES MISSOURI OIL AND GAS COUNCIL

WELL LOCATION PLAT

· opt-best					
CARY SCHLESSELMAN	2030	09 4 H	HEARDAY 1	BRITON 1	no
SAME AS ABOVE			COUNTY	ASS	
SAME AS ABOVE GO FEET FROM S SECTION LINE AND	720 FEET FROM	SECTION LI	NE OF SEC. 36	, TWP 46 N.	RANGE 33
2	6		ACR	ES	
	HOUSE 550 GARAGE BARN	proposed	wer #2 517	75'	→
SCALE 1"=	← 45° ·→1	700'			
THE DARN APPROX.	J70 1	EAST	OF TH	ECENTE	n OF
INSTRUCTIONS On the above plat, show distance of the proton two nearest section lines, the nearest lease nearest well on the same lease completed same reservoir. Do not confuse survey lines will rule 10 CSR 50-2.030 for survey requirement be marked.	e line, and from the in or drilling to the with lease lines. See	locate oil and	rtify that I have engas wells in accords are correctly show	dance with 10 C wn on the above	SR 50-2.030 and e plat. (SEAL)
REMIT TWO (2) COPIES T MISSOURI OIL AND GAS COU P.O. BOX 250, ROLLA, MO 6	JNCIL	REGISTERED LAND	SURVEYOR Oil &	Gas Counc	BER CI



MISSOURI DEPARTMENT OF NATURAL RESOURCES MISSOURI OIL AND GAS COUNCIL WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

Form OGC-5

GARY S	SCHLESSE	LMAN	arte (a. ex.iii	ADDRESS 203	09	Y	HI	GHUA	Y BEL	TON MO	
EASE NAME				WELL NUMBER						7,0	
SAI	ne	The Total	- ALC 1/2	#	d	SEC. TWP. AND	RANGE	OR BLOCK	AND SURV	EY	
20309 Y HIGHWAY BELTON MO COUNTY PERMIT NUMBER (OGC-3 OR OGC-31)				712		36	- 4	6	33		
CASS	PERMI	205 T	7 ₂								
ATE SPUDDED	DATE	TOTAL DEPTH REACHE	D DATE COMPLE	LETED READY TO ELEVATION (DF, RKR, RT			RT. OR GT. ELEVATION OF CASING HD.				
1-20-99 DTAL DEPTH	PLUG	BACK TOTAL DEPTH	PRODUCE OR	- 94		49	0'			FE	
460'											
ODUCING QR INJECT	TION INTERVAL(S) FOR	THIS COMPLETION		ROTARY TOOLS			00		CABLE TO	OLS USED (INTERVA	
S THIS WELL DIRECT	TIONALLY WAS D	IRECTIONAL SURVEY N	MADE?	WAS COPY OF D			FILED?		DATE FILE	D	
PE OF ELECTRICAL OR OTHER LOGS RUN (LIST LOGS FILED WITH THE STATE GE			THE STATE GEOLO	GIST)		NO:			DATEFUE		
PE OF ELECTRICAL C	-	LIST LOGS FILED WITH	THE STATE GEOLOG	GIST)					DATE FILE		
			THE RESIDENCE OF THE PARTY OF T	G RECORD							
ASING (REPORT AL	L STRINGS SET IN	WELL - CONDUCTO		ERMEDIATE, PR		ING, ETC.) PTH SET	CA	CKS OF U	NT	AMOUNT PULLE	
111	9/1	et 11	SET WEIGH	#) I	n l	SACKS CEM		IN I	All ALT	
eal of Dead	The Williams	1	PV	e	7	2	12			NONE	
od. Strug	-64	+	Sch	40.	4	60				NONE	
	TUBING R	ECORD				ı	INER R	ECORD			
ZE	DEPTH SET				тор воттом		SACKS CEMENT		MENT	SCREEN	
IN.	PERFORATIO	N RECORD	INCH		FEET	SHOT, FRACT	TEET URE, C	EMENT SC	UEEZE RI	ECORD	
JMBER PER FEET	SIZE AND TYPE	DEPTH	DEPTH INTERVAL		AMOUNT AND KIND OF MATERIAL USED				DEPTH INTERVAL		
TE OF FIRST PRODU	CTION OR INJECTION	PRODUCING MET	INITIAL F	PRODUCTION LOWING, GAS LIF	T, OR P	UMPING — IF P	UMPING	, SHOW SIZI	E AND TYPE	OF PUMP.	
1-26-	94										
ATE OF TEST HOL	TEST			GAS PRODUCED DURING TEST WATER PRODUCED TEST						OIL GRAVITY	
	CASING PRESSUR	E CAL'TED RATE OF	CAL'TED RATE OF PRODUCTION		IL GAS		WATER		GAS OIL RATIO		
BING PRESSURE				1	obls.	MCF			bbls.		
UBING PRESSURE	STATE WHETHER VENT	TED. USED FOR FUEL O	R SOLD)		00.0.						
	STATE WHETHER VENT	TED, USED FOR FUEL O	R SOLD)		5010.						
SPOSITION OF GAS (S	OF MUD PIT CONTENT		R SOLD)		5013.						
SPOSITION OF GAS (S		SNA	5	WPEN		HORIZED BY SA	UD COM	PANY TO MA	AKE THIS PI	OF	
SPOSITION OF GAS (SETHOD OF DISPOSAL	OF MUD PIT CONTENT	SNA	COMPA	WEN NY AND THAT I A	M AUTH			And And	C TT	PORT, AND THAT	
SPOSITION OF GAS (SETHOD OF DISPOSAL	OF MUD PIT CONTENT	E THAT I AM THE	COMPA	WEN NY AND THAT I A	M AUTH			COMPLETE	C TT	EPORT, AND THAT I	

DRILLERS LOG 1/24/94 Schlesselman, Gary GAS WELL Surgace Shale leme shale Line shale leme B. Slate line B. State M line > \$ Gas phale ume. phale lime Shale lime shale lime shale line

MO Oil & Gas Council